



**JAMMU & KASHMIR ENERGY DEV. AGENCY**  
SCIENCE AND TECHNOLOGY DEPARTMENT  
Tawanai Ghar, SDA Colony, Bemina / 55 B/B Gandhinagar , Jammu  
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**Corrigendum-I**

Ref: E-NIT NO: ST/EDA/RTSPV/51/2022, DATED: 06.07.2022 for

Design, Supply, Erection, Testing and Commissioning including Warranty, Comprehensive Operation & Maintenance of Grid Connected Rooftop Solar Power Plant of various capacities (1-10 kW) under the Phase-II of Grid Connected Rooftop Solar Scheme of MNRE in Jammu City of UT of Jammu & Kashmir under “Solar City Mission”

S. No./Clause	Existing Clause	Revised Clause
Details of EoI <b>(Date Extension)</b>	29/07/2022 , 17:00 Hrs <i>(In case response would be low, JAKEDA at its discretion may extend date for empanelment)</i>	23.08.2022 upto 17.00 Hrs <i>(In case response would be low, JAKEDA at its discretion may extend date for empanelment)</i>
<b>General Conditions of Eligibility for all Firms Eligibility Criteria (i)</b>	Firm should have experience of design, supply, installation & commissioning of Grid connected Rooftop Solar Power Projects through Government Organisations/Government Agencies/ SNAs/ PSUs of state or central Government or under MNRE sponsored programmes which should have been commissioned prior to the submission of EoI, Firm must have to submit scanned copy of the Commissioning certificate and Work order/ Contract/ Agreement/ from the Client/ Owner/ department.	Firm should have experience of design, supply, installation & commissioning of Grid connected Rooftop Solar Power Projects through Government Organisations/Government Agencies/ SNAs/ PSUs of state or central Government or under MNRE sponsored programmes which should have been commissioned prior to the submission of EoI, Firm must have to submit scanned copy of the Commissioning certificate and Work order/ Contract/ Agreement/ from the Client/ Owner/ department.  In respect of local New Entrepreneurs, not having the requisite experience in installation of Solar Power Plants, it should have at least one of the Director/Team Leader from Engineering background i.e. either DE / BE or B.TECH & having first-hand experience in execution of solar related works. A detailed resume, degree/diploma

		certificate from the concerned University/college & relevant experience certificate should be submitted along with the EoI.
<b>General Conditions of Eligibility for all Firms Eligibility Criteria (ii)</b>	In case of firms located outside J&K, the Firm has to Submit Performance Guarantee of Rs 50 lakhs initially for a period of five and half years to get empanelled with JAKEDA for execution of 200 MW RTSPV in Jammu City.	In case of firms located outside J&K, the Firm has to Submit Performance Guarantee of Rs 20 lakhs initially for a period of five and half years to get empanelled with JAKEDA for execution of Rooftop Solar Projects for a value of Rs 4.00 crores in Jammu City. The tentative allocated cumulative capacity shall be 800 KW in the first phase. For subsequent allocations after expiry of the initial allocated capacity, the firm shall submit fresh PBG @5% of the cost of new allocated capacity, calculated at average cost of 1 to 3 KW capacities.
<b>General Conditions of Eligibility for all Firms Eligibility Criteria (iii)</b>	In case of firms (MSMEs/ Startups/SSI units/ System integrators) located within the UT of J&K, the Firm has to Submit Performance Guarantee of Rs 10 lakhs initially for a period of five and half years to get empanelled with JAKEDA for execution of 200 MW RTSPV in Jammu City.	In case of firms (MSMEs/ Startups/SSI units/ System integrators) located within the UT of J&K, the Firm has to Submit Performance Guarantee of Rs 5 lakhs initially for a period of five and half years to get empanelled with JAKEDA for execution of Rooftop Solar Projects for a value of Rs 1.00 crore in Jammu City. The tentative allocated cumulative capacity shall be 200 KW in the first phase. For subsequent allocations after expiry of the initial allocated capacity, the firm shall submit fresh PBG @5% of the cost of new allocated capacity, calculated at average cost of 1 to 3 KW capacities.

No: ST/EDA/RTSPV/51/2022/K/2949

Dt: 29-07-2022

Sd/-  
Chief Executive Officer  
JAKEDA