



SCIENCE AND TECHNOLOGY DEPARTMENT  
TawanaiGhar, SDA Colony, Bemina| Energy Bhawan, Channi Rama Jammu  
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## Corrigendum-IV

E-NIT NO:ST/EDA/RTS-RESCO/E-7748301/1699, dated: 22-10-2025

Empanelment of Solar Power Developers for setting up of Grid-Connected Rooftop Solar PV Projects on Government buildings in UT of Jammu and Kashmir under RESCO Model.

Tender Document				
S. No.	Clause No.	Page No.	Existing Clause	Revised Clause
1	Bid Information Sheet	3	Bid Submission End Date 08.01.2026 18:00 Hours	<b>Bid Submission End Date 15.01.2026 18:00 Hours</b>
2	Bid Information Sheet	3	Online Bid Opening Date 09.01.2026 11:00 Hours	<b>Online Bid Opening Date 16.01.2026 11:00 Hours</b>
3	28.2	29	Detailed technical parameters for Solar PV Projects to be met by SPDs are at Annexure- B. The Bidders shall strictly comply with the technical parameters detailed in the Annexure-B. Further, the provisions as contained in the O.M. dated 10.03.2021 issued by MNRE on the subject "Approved Models and Manufacturers of Solar Photovoltaic Modules (Requirement of Compulsory Registration) Order, 2019-Implementation- Reg." and its subsequent amendments and clarifications issued until the bid submission deadline, shall be applicable for this RfS. The modules used in the Project under this RfS	Detailed technical parameters for Solar PV Projects to be met by SPDs are at Annexure- B. The Bidders shall strictly comply with the technical parameters detailed in the Annexure-B. Further, the provisions as contained in the O.M. dated 10.03.2021 issued by MNRE on the subject "Approved Models and Manufacturers of Solar Photovoltaic Modules (Requirement of Compulsory Registration) Order, 2019-Implementation- Reg." and its subsequent amendments and clarifications issued until the bid submission deadline, shall be applicable for this RfS. <b>The modules used in the Project shall be from the</b>

			should have been included in the <b>List-I</b> under the above Order or subsequent orders issued by MNRE, valid as on the date of invoicing of such modules. Only Monoperc Half Cut / Monoperc Half Cut Bifacial modules or of higher efficiency technology like Topcon would only be allowed to use. <b>(Both DCR &amp; Non-DCR modules are allowed to be used).</b>	<b>models and manufacturers included in ALMM List-I (For Solar PV modules) and ALMM-II (for Solar PV Cells) as per the MNRE OM No. 283/59/2024-GRID SOLAR dated 28<sup>th</sup> July, 2025.</b> Only Monoperc Half Cut /Monoperc Half Cut Bifacial modules or of higher efficiency technology like Topcon would only be allowed to use.
4	28.3	29-30	The Bidder or owned subsidiary of the bidder must have experience in Design, Supply, Installation & Commissioning of Grid Connected Solar PV Power Plants of cumulative Capacity not less than 1 MW in the last 07 (Seven) Financial Years prior to the bid submission deadline of this RfS. The Solar PV Power Plants must be commissioned and should be operating satisfactorily for a period not less than 1 year. The last date of bid submission will be the cut-off date for consideration of such experience. The Bidder shall submit applicable contract(s) and Project commissioning certificate(s) for the respective Project(s) and a certificate from the respective beneficiary(s) certifying satisfactory operation of the plant(s).	The Bidder or owned subsidiary of the bidder must have experience in Design, Supply, Installation & Commissioning of Grid Connected Solar PV Power Plants of cumulative Capacity not less than 1 MW in the last 07 (Seven) Financial Years prior to the bid submission deadline of this RfS. The Solar PV Power Plants must be commissioned and should be operating satisfactorily for a period not less than 1 year. The last date of bid submission will be the cut-off date for consideration of such experience. The Bidder shall submit applicable contract(s) and Project commissioning certificate(s) for the respective Project(s) and a certificate from the respective beneficiary(s) certifying satisfactory operation of the plant(s). However, the utility scale solar power projects where PPAs have been executed before due date of submission of bids, shall also be considered as relevant experience.
5	Format 7.8	66	We also understand that the Modules to be procured for this project, shall be from the <b>List-I of the ALMM Order</b> applicable on the date of invoicing of such modules.	We also understand that the Modules to be procured for this project, shall be <b>from the models and manufacturers included in ALMM List-I (For Solar PV modules) and ALMM-II (for Solar PV Cells)</b>

PPA Document								
S. No.	Clause No.	Page No.	Existing Clause			Revised Clause		
1	Table-A	47	Year of Term (End of Year)	End of Calendar Year	Purchase Price in (Rs) per kWp	Year of Term (End of Year)	End of Calendar Year	Purchase Price in (Rs) per kWp
			0	2025	₹ 37,000.00	0	2025	₹ 45,000.00
			1	2026	₹ 35,272.10	1	2026	₹ 42,898.50
			2	2027	₹ 33,544.20	2	2027	₹ 40,797.00
			3	2028	₹ 31,816.30	3	2028	₹ 38,695.50
			4	2029	₹ 30,088.40	4	2029	₹ 36,594.00
			5	2030	₹ 28,360.50	5	2030	₹ 34,492.50
			6	2031	₹ 26,632.60	6	2031	₹ 32,391.00
			7	2032	₹ 24,904.70	7	2032	₹ 30,289.50
			8	2033	₹ 23,176.80	8	2033	₹ 28,188.00
			9	2034	₹ 21,448.90	9	2034	₹ 26,086.50
			10	2035	₹ 19,721.00	10	2035	₹ 23,985.00
			11	2036	₹ 17,993.10	11	2036	₹ 21,883.50
			12	2037	₹ 16,265.20	12	2037	₹ 19,782.00
			13	2038	₹ 14,537.30	13	2038	₹ 17,680.50
			14	2039	₹ 12,809.40	14	2039	₹ 15,579.00
			15	2040	₹ 11,081.50	15	2040	₹ 13,477.50
			16	2041	₹ 10,341.50	16	2041	₹ 12,577.50
			17	2042	₹ 9,601.50	17	2042	₹ 11,677.50
			18	2043	₹ 8,861.50	18	2043	₹ 10,777.50
			19	2044	₹ 8,121.50	19	2044	₹ 9,877.50
			20	2045	₹ 7,381.50	20	2045	₹ 8,977.50
			21	2046	₹ 6,641.50	21	2046	₹ 8,077.50

			22	2047	₹ 5,901.50		22	2047	₹ 7,177.50
			23	2048	₹ 5,161.50		23	2048	₹ 6,277.50
			24	2049	₹ 4,421.50		24	2049	₹ 5,377.50
			25	2050	₹ 3,681.50		25	2050	₹ 4,477.50
			26	2051	Free of Cost		26	2051	Free of Cost

NO:ST/EDA/RTS-RESCO/E-7748301/7313

Dated: -31-12-2025

  
 Chief Executive Officer  
 JAKEDA  
